

1 Q. **Reference: Regulated Activities**

2 Complete the following table providing historic information on RSP Hydraulic  
3 Production Variation balances. For the 2013 forecast, please assume no variation  
4 from normal for the remainder of the year.

Hydraulic Production Variation Balances (\$000s)				
Year	Net Hydraulic Production Variation	Financing Charges	Year-end Hydraulic Allocation for Recovery	Year-end Hydraulic Variation
<b>Cumulative balance to year-end 2005</b>				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013F				

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7 A. Please refer to the table below.

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<b>Hydraulic Production Variation Balances (\$000s)</b>							
<b>Year</b>	<b>Net Hydraulic Production Variation</b>	<b>Net Hydraulic Production Variation - Other</b>	<b>Total Net Hydraulic Production Variation</b>	<b>Financing Charges</b>	<b>Year end Hydraulic Allocation for Recovery</b>	<b>Year end Hydraulic Variation</b>	<b>Total Balance</b>
<b>Cumulative balance to year end 2005</b>							
2006	(10,678.1)	-	(10,678.1)	(1,316.4)	6,642.3	(5,352.2)	(15,977.7)
<b>Adjustment<sup>1</sup></b>	-	-	-	-	-	-	15,977.7
2007	(19,760.6)	-	(19,760.6)	(1,123.9)	6,064.1	(14,820.5)	(14,820.5)
2008	(26,383.3)	-	(26,383.3)	(2,351.1)	12,652.1	(16,082.4)	(30,902.8)
2009 <sup>2</sup>	23,641.1	(36,153.8)	(12,512.6)	(3,045.6)	13,899.5	(1,658.8)	(32,561.6)
2010 <sup>3,4</sup>	16,969.8	(38,274.0)	(21,304.3)	(3,476.4)	16,942.9	(7,837.8)	(40,399.4)
2011 <sup>5</sup>	(4,120.1)	870.0	(3,250.1)	(4,141.8)	15,054.2	7,662.3	(32,737.1)
2012 <sup>6</sup>	(11,247.7)	417.2	(10,830.5)	(3,404.3)	14,296.3	61.4	(32,675.8)
2013 <sup>7</sup>	(19,910.6)	(481.7)	(20,392.3)	(3,470.8)	16,737.9	(7,125.2)	(39,801.0)
2014 Test Year <sup>8</sup>	(20,657.6)	(802.9)	(21,460.5)	(4,525.5)	19,840.9	(6,145.1)	(45,946.1)
2015 Test Year	(11,850.8)	-	(11,850.8)	(4,125.1)	18,574.3	2,598.4	(43,347.7)

<sup>1</sup> In accordance with Board Order P.U 8 (2007), the December 31, 2006 Hydraulic Variation balance was allocated to the Industrial and utility customers

<sup>2</sup> Storage of Nalcor Exploits generation of 412.5 GWh.

<sup>3</sup> 2010 balances adjusted to reflect an additional 0.6 GWh recorded in 2011.

<sup>4</sup> Storage of Nalcor Exploits generation of 443.3 GWh plus (5.4) GWh of net Corner Brook Pulp and Paper Secondary/Exchanged energy. Storage of Nalcor Exploits generation of 248.1 GWh plus Nalcor Exploits storage adjustment of (254.3) GWh plus (4.0) GWh of net

<sup>5</sup> Corner Brook Pulp and Paper Secondary/Exchanged energy.

<sup>6</sup> Net Corner Brook Pulp and Paper Secondary/Exchanged energy of (4.9) GWh.

<sup>7</sup> Storage of Corner Brook Pulp and Paper Secondary energy of 5.5 GWh.

<sup>8</sup> Storage of Corner Brook Pulp and Paper Secondary energy of 9.1 GWh.